


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER K. Moon 2-13-4-3		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT SOUTH MYTON BENCH		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC				7. OPERATOR PHONE 281 899-5722		
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077				9. OPERATOR E-MAIL jmckee@harvestnr.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth A. Moon and Nancy Moon				14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-738-2526		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64 Box 102, ,				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	552 FNL 1845 FEL	NWNE	13	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	552 FNL 1845 FEL	NWNE	13	4.0 S	3.0 W	U
At Total Depth	552 FNL 1845 FEL	NWNE	13	4.0 S	3.0 W	U
21. COUNTY DUCHESE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 552		23. NUMBER OF ACRES IN DRILLING UNIT 160		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0		26. PROPOSED DEPTH MD: 8500 TVD: 8500		
27. ELEVATION - GROUND LEVEL 5442		28. BOND NUMBER B004657		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Don Hamilton		TITLE Permitting Agent (Buys & Associates, Inc)			PHONE 435 719-2018	
SIGNATURE		DATE 11/02/2010			EMAIL starpoint@etv.net	
API NUMBER ASSIGNED 43013504560000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	20	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.5	5.5	0	8500		
Pipe	Grade	Length	Weight			
	Grade L-80 LT&C	8500	17.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	850		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	850	36.0			

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CONFIDENTIAL STATUS**HARVEST (US) HOLDINGS, INC.****K. Moon #2-13-4-3**

NW ¼ NE ¼ Section 13-T4S-R3W-U.S.B&M.
Duchesne County, Utah

DRILLING PROGRAM**1. GEOLOGIC SURFACE FORMATION**

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH 0'-2476'
GREEN RIVER 2,476' - 6,754'
UTELAND BUTTE 6,754' - 7,284'
WASATCH 7,284' - TD'
TD 8500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Formation 2,476' - 7,284'

Wasatch Formation 7,284' - 8,500'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 500'.

4. PROPOSED CASING PROGRAM**a. Casing Design:**

Size	Interval		Wt	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 13-3/8" Hole Size 20"	0'	60'	48.0	H-40	STC	1,730 psi 13.33 SF	740 psi 5.70 SF	322,000 lbf 111 SF
Surface 9 5/8" Hole Size 12 1/4 "	0'	850'	36	J-55	LTC	3,520 psi 8.38 SF	2,020 psi 4.81 SF	453,000 lbf 14.8 SF
Production 5 1/2" Hole Size 8 1/2"	0'	8,500'	17.0	L-80	LTC	7,740 psi 1.84 SF	6,390 psi 1.52 SF	338,000 lbf 2.34 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at production casing shoe =	9.5 ppg

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Gas gradient = 0.115 psi/ft
 Frac gradient = 0.93 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Conductor Casing 13-7/8"	60' to surface	Class G w/ 2% CaCl	135	50%	15.8	1.15
			155			
Surface casing 9-5/8"	850' to surface	Class G w/ 2% CaCl,	228	30%	15.8	1.17
			266			
Production casing 5 1/2" Lead	5000' to surface	Prem Lite II w/10% gel + 3% KCl	457	30%	11.0	3.26
			1488			
Production casing 5 1/2" Tail	5,000' to 8,500'	50/50 Poz w/ 2% gel + 3% KCl	839	30%	14.3	1.24
			1042			

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 9-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to ensure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having cement to surface above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<i>Depth</i>	<i>Type</i>	<i>Weight</i>	<i>Vis</i>	<i>API Fluid Loss</i>
0'-60'	Water/Gel sweeps	8.4	N/A	N/A
60'-850'	Air or air mist	8.4-8.6	45-55	N/C
850'-8,500'	Water Base Mud	8.6-9.3	45-60	2-8

From surface to 60' will be drilled with fresh water and gel sweeps. From 60' to 850' feet will be drilled with air/air mist or fresh water gel system. From 850'-to Total Depth (TD) 8,500', a Water Base Mud will be used. This system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated max mud weight at TD is 9.5 ppg.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The Company's minimum specifications for pressure control equipment for a standard Green River/Wasatch well are as follows:

A 5000 psi WP hydraulic BOP stack consisting of a double ram preventer and 3000 psi WP annular preventer will be installed before drilling beneath 8 5/8" surface casing.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific

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approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

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9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures and temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be 0.494 psi/foot of depth.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	14 November 2010
Drilling Days:	Approximately 8
Completion Days:	Approximately 9

11. CONTACT INFORMATION:

Buys & Associates, Inc.
Don Hamilton/Regulatory Specialist
435-719-2018 Office
435-719-2019 Fax
starpoint@etv.net

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.
Jeff Schrutka
Drilling & Completion Manager
281-899-5776 Office
713-231-8319 Cell
jschrutka@harvestnr.com

T4S, R3W, U.S.B.&M.

1997 Duchesne
County Alum. Cap,
Cap, Flush w/Collar
of Stones

S89°52'W - 2646.60' (G.L.O.)

S89°57'03"W - 2644.90' (Meas.)

1997 Duchesne
County Alum.
Cap, 1.0' High,
Pile of Stones

552'

K. MOON #2-13-4-3

Elev. Ungraded Ground = 5442'

1845'

N00°19'31"E - 2669.12' (Meas.)

Set Stone,
Collar of
Stones

N00°07'49"W - 2615.95' (Meas.)

Set Marked
Stone, Collar
of Stones

S89°56'W - 5293.20' (G.L.O.)

R
3
W
R
2
W

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'26.26" (40.140628)
LONGITUDE = 110°10'05.75" (110.168264)
(NAD 27)
LATITUDE = 40°08'26.40" (40.140667)
LONGITUDE = 110°10'03.20" (110.167556)

HARVEST (US) HOLDINGS, INC.

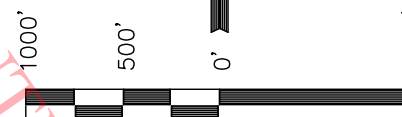
Well location, K. MOON #2-13-4-3, located as shown in the NW 1/4 NE 1/4 of Section 13, T4S, R3W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

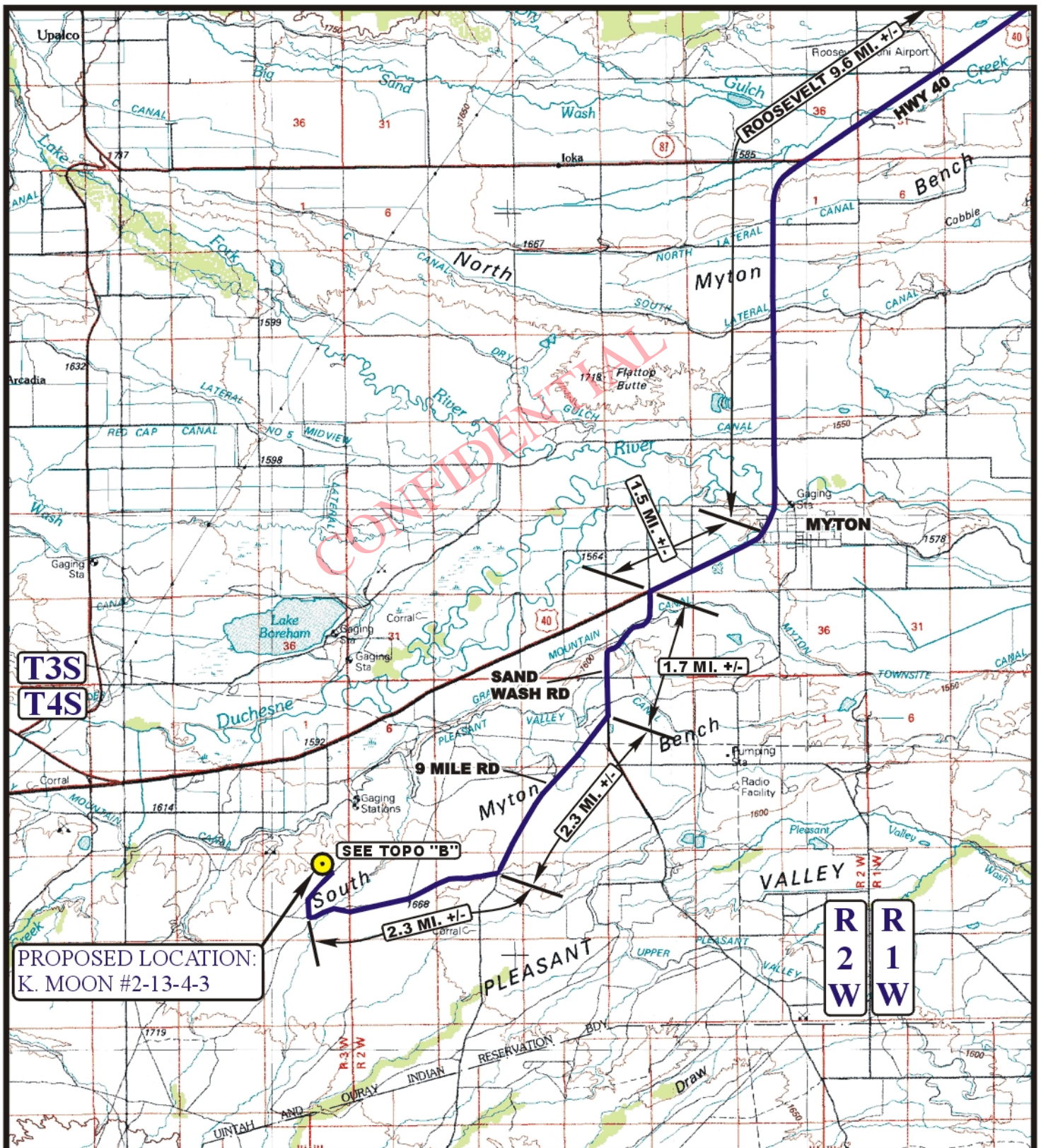
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 11-03-10

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-30-10	DATE DRAWN: 11-01-10
PARTY M.A. C.K. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE HARVEST (US) HOLDINGS, INC.	

APWELLNo:43013504560000



LEGEND:

PROPOSED LOCATION

HARVEST (US) HOLDINGS, INC.

K. MOON #2-13-4-3

SECTION 13, T4S, R3W, U.S.B.&M.

552' FNL 1845' FEL



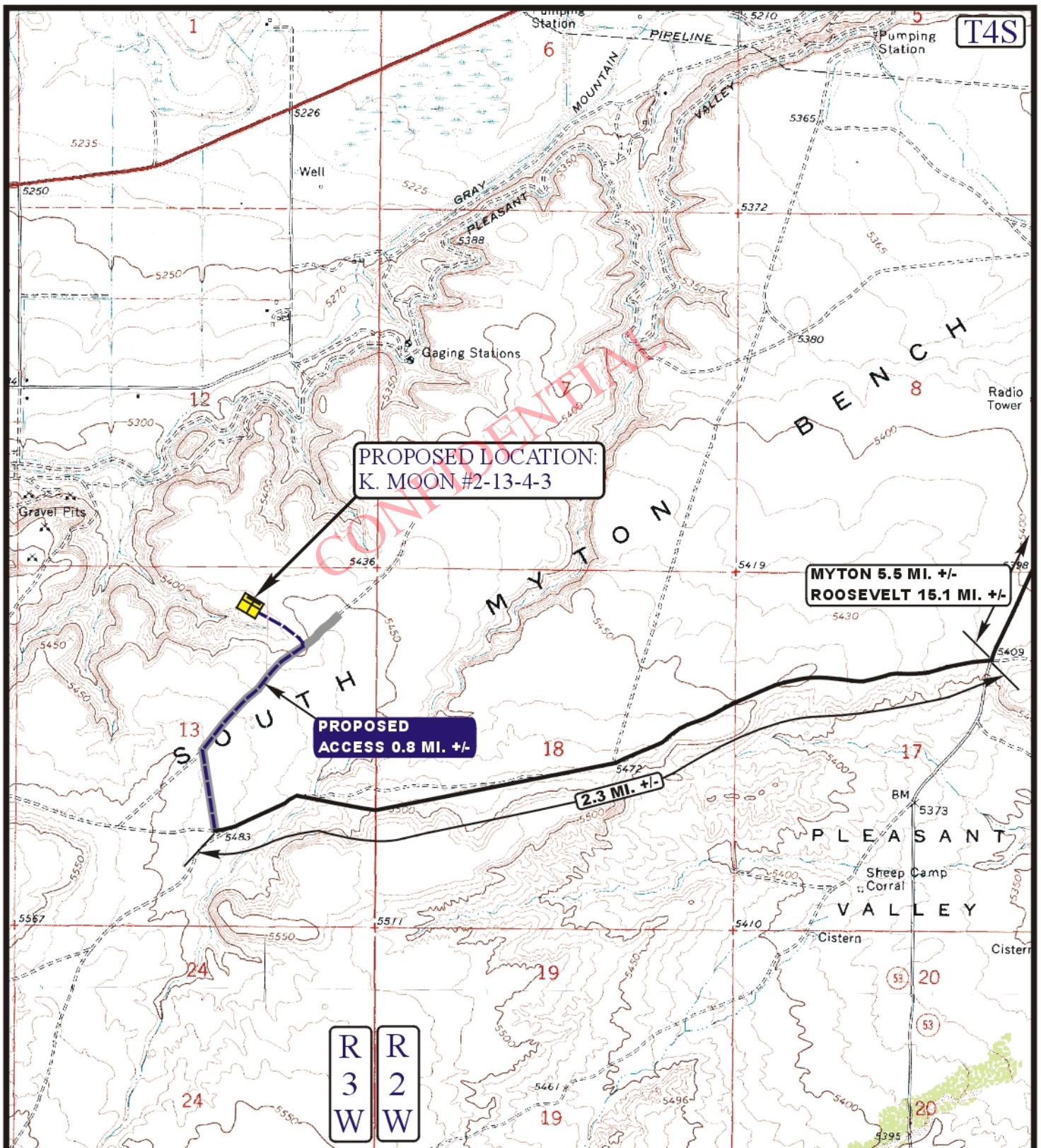
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 02 10
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 11-03-10





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING ROAD



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85 South 200 East Vernal, Utah 84078
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HARVEST (US) HOLDINGS, INC.

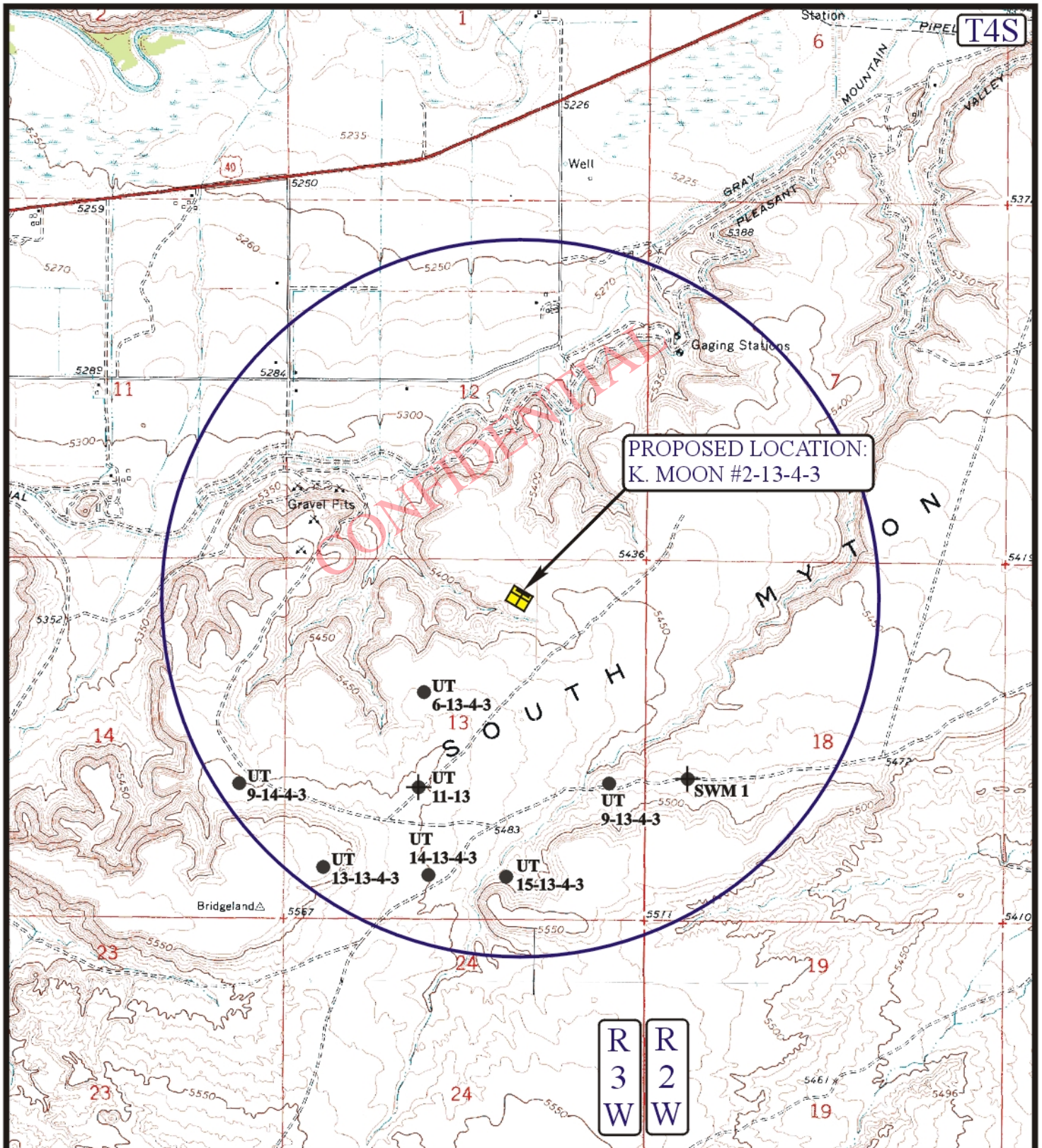
K. MOON #2-13-4-3
SECTION 13, T4S, R3W, U.S.B.&M.
552' FNL 1845' FEL

**TOPOGRAPHIC
MAP**

11 02 10
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 11-03-10

**B
TOPO**



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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HARVEST (US) HOLDINGS, INC.

K. MOON #2-13-4-3
SECTION 13, T4S, R3W, U.S.B.&M.
552' FNL 1845' FEL

TOPOGRAPHIC
MAP

11 02 10
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 11-03-10



MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)(
County of Duchesne)(

For Ten Dollars (\$10.00) and other adequate consideration, Kenneth A. Moon and Nancy Moon, whose address is HC 64 Box 102, Duchesne, Utah 84021-9501, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077, hereafter referred to as "Harvest", dated this 1st day of Nov., 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from 2-13-4-3 Well on the following lands (the "Lands") in Duchesne County Utah: Township 4 South-Range 3 West, USM, Section 13: NW/4NE/4 Duchesne County, see attached Plat for well location:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 1st day of November, 2010.

SURFACE OWNER:

Signatures of Kenneth A. Moon and Nancy Moon with printed names below.

ACKNOWLEDGEMENT

STATE OF UTAH }
} :SS
COUNTY OF DUCHESNE }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 1st day of November, 2010, personally appeared Kenneth A. Moon and Nancy Moon, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

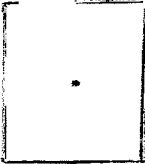
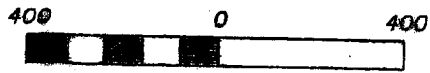
Signature of J. Cameron Moos
Notary Public



SECTION 13 T4S R3W USB&M



SCALE: 1"=400'



PROPOSED WELL SITE

4096
KENNETH A./NANCY MOON
120 AC.

4097
KENNETH A./NANCY MOON
520 AC.

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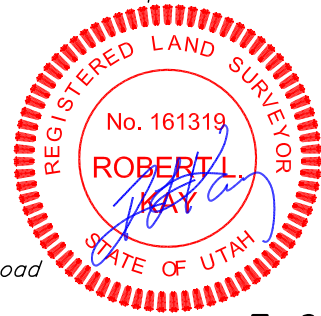
THIS PLAN IS MADE SOLELY FOR THE USE OF ASSOCIATED
OWNERSHIP 504560000
THE RECORDS OFFICE AND DRAFTERS ASSUME NO
LIABILITY FOR VARIATIONS WHICH A CERTIFIED LAND SURVEY
WOULD REVEAL

HARVEST (US) HOLDINGS, INC.

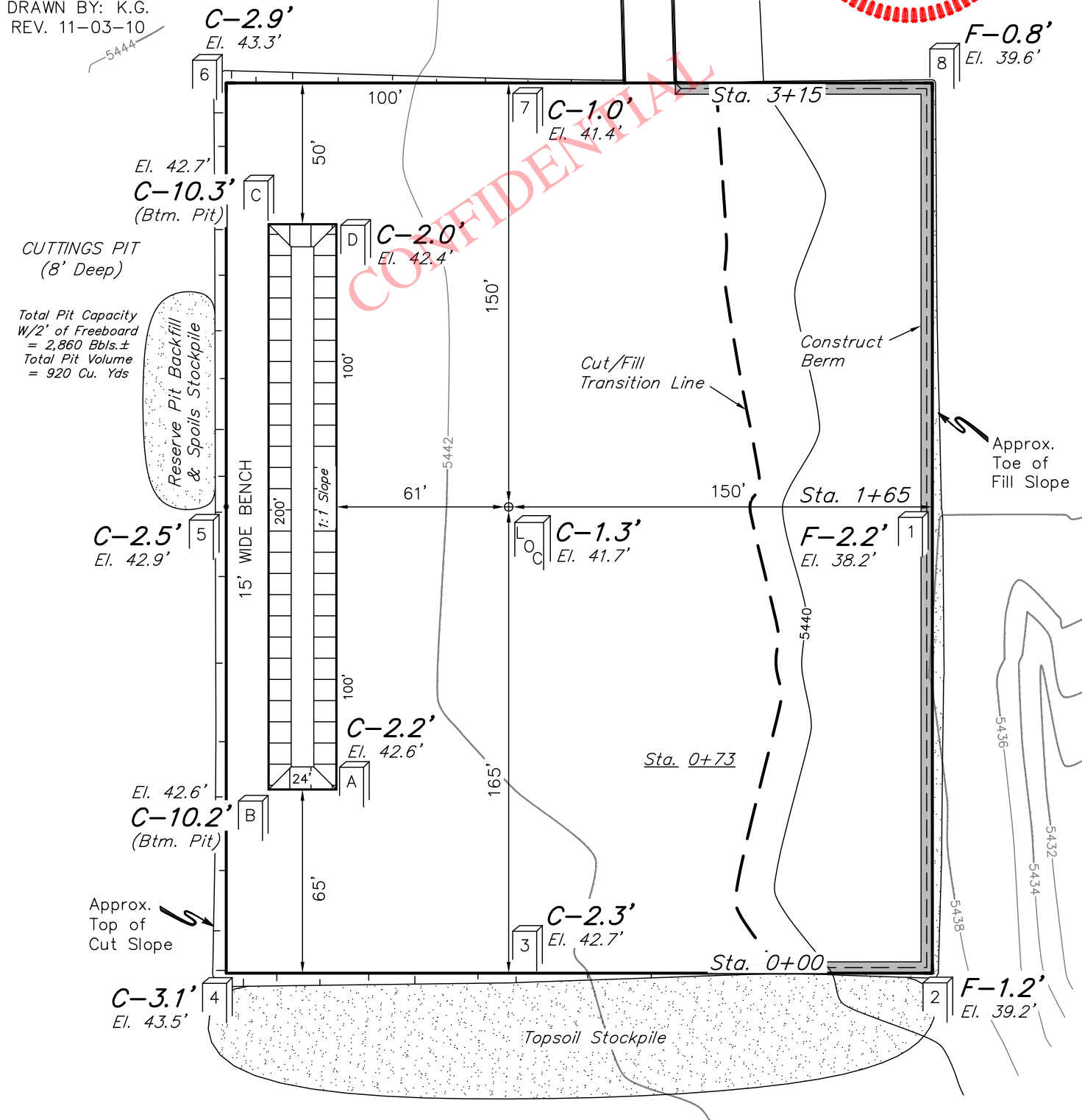
LOCATION LAYOUT FOR

K. MOON #2-13-4-3
SECTION 13, T4S, R3W, U.S.B.&M.
552' FNL 1845' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 11-01-10
DRAWN BY: K.G.
REV. 11-03-10



Elev. Ungraded Ground At Loc. Stake = 5441.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5440.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

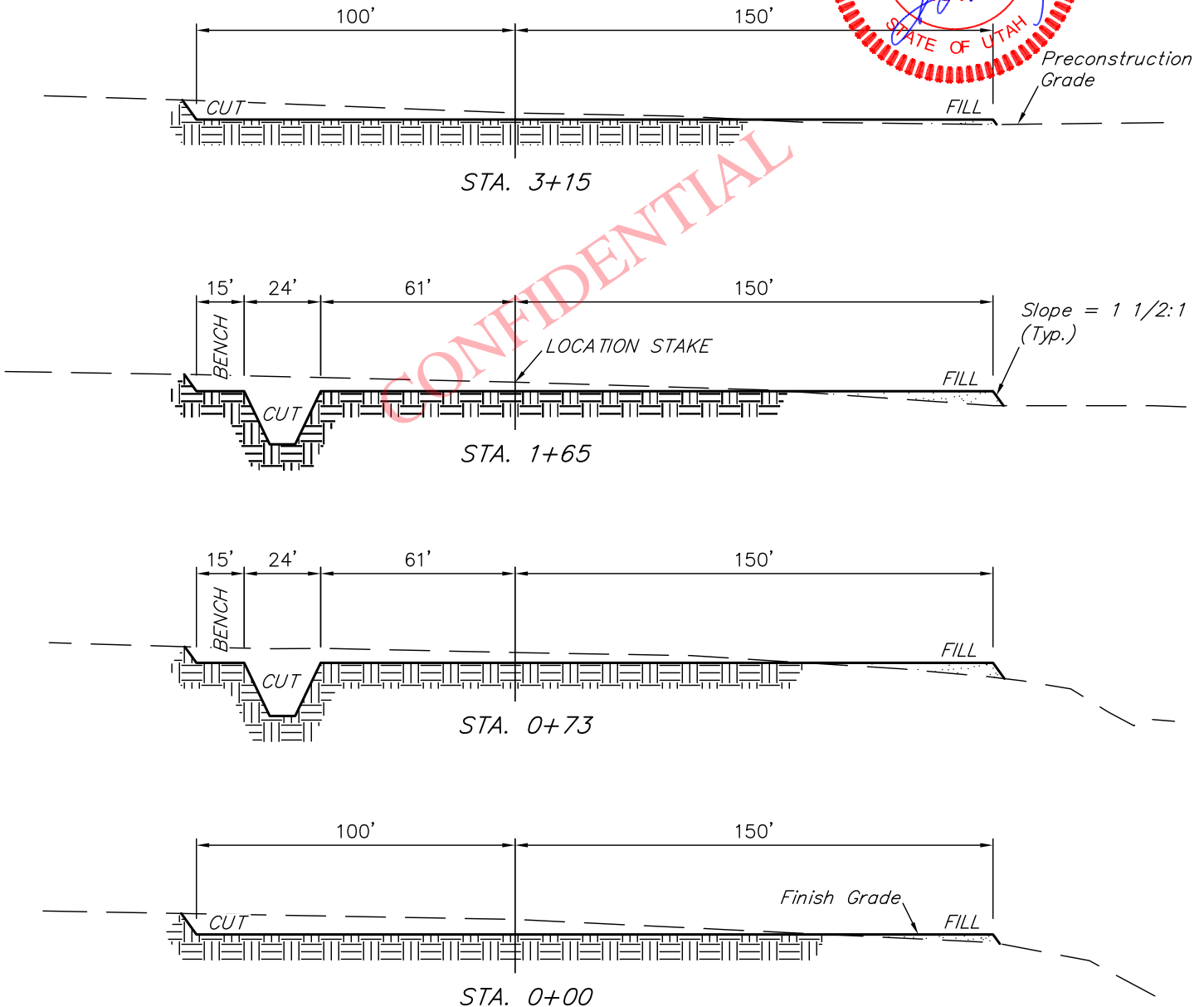
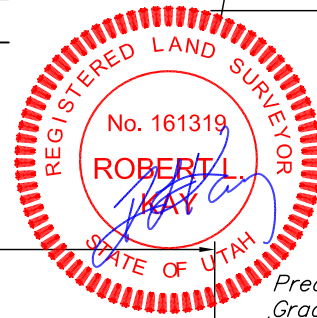
HARVEST (US) HOLDINGS, INC.

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-01-10
DRAWN BY: K.G.
REV. 11-03-10

TYPICAL CROSS SECTIONS FOR
K. MOON #2-13-4-3
SECTION 13, T4S, R3W, U.S.B.&M.
552' FNL 1845' FEL



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.514 ACRES
ACCESS ROAD DISTURBANCE = ± 0.575 ACRES
TOTAL = ± 3.089 ACRES


* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

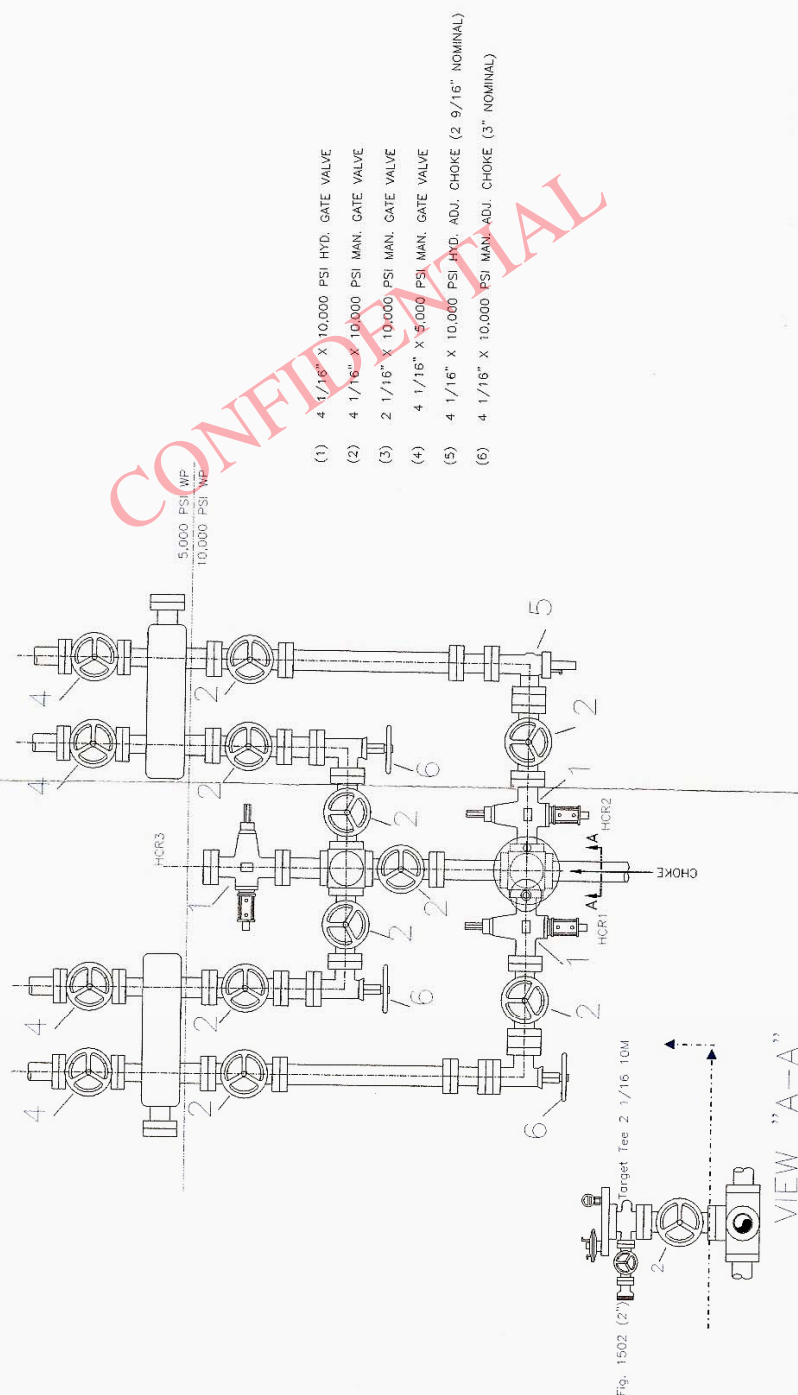
(6") Topsoil Stripping = 3,100 Cu. Yds.
Remaining Location = 2,260 Cu. Yds.
TOTAL CUT = 5,360 CU.YDS.
FILL = 1,800 CU.YDS.

EXCESS MATERIAL = 3,560 Cu. Yds.
Topsoil & Pit Backfill = 3,560 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

 <h1>HELMERICH & PAYNE</h1> <h2>INTERNATIONAL DRILLING CO.</h2>			
TITLE:			
<p style="text-align: center;">BOP ARRANGEMENT FOR F4S</p>			
CUSTOMER: WILLIAMS PRODUCTION (RIGS 271 - 280)			
PROJECT: F4S			
DRAWN: BDB	DATE: 11.30.05	DWG. NO.:	REV:
SCALE: 3/4"=1'-0"	SHEET: 1 OF 12	F4S-H-203	
		H	

CONFIDENTIAL STATUS



API Number: 4301350456

Well Name: K. Moon 2-13-4-3

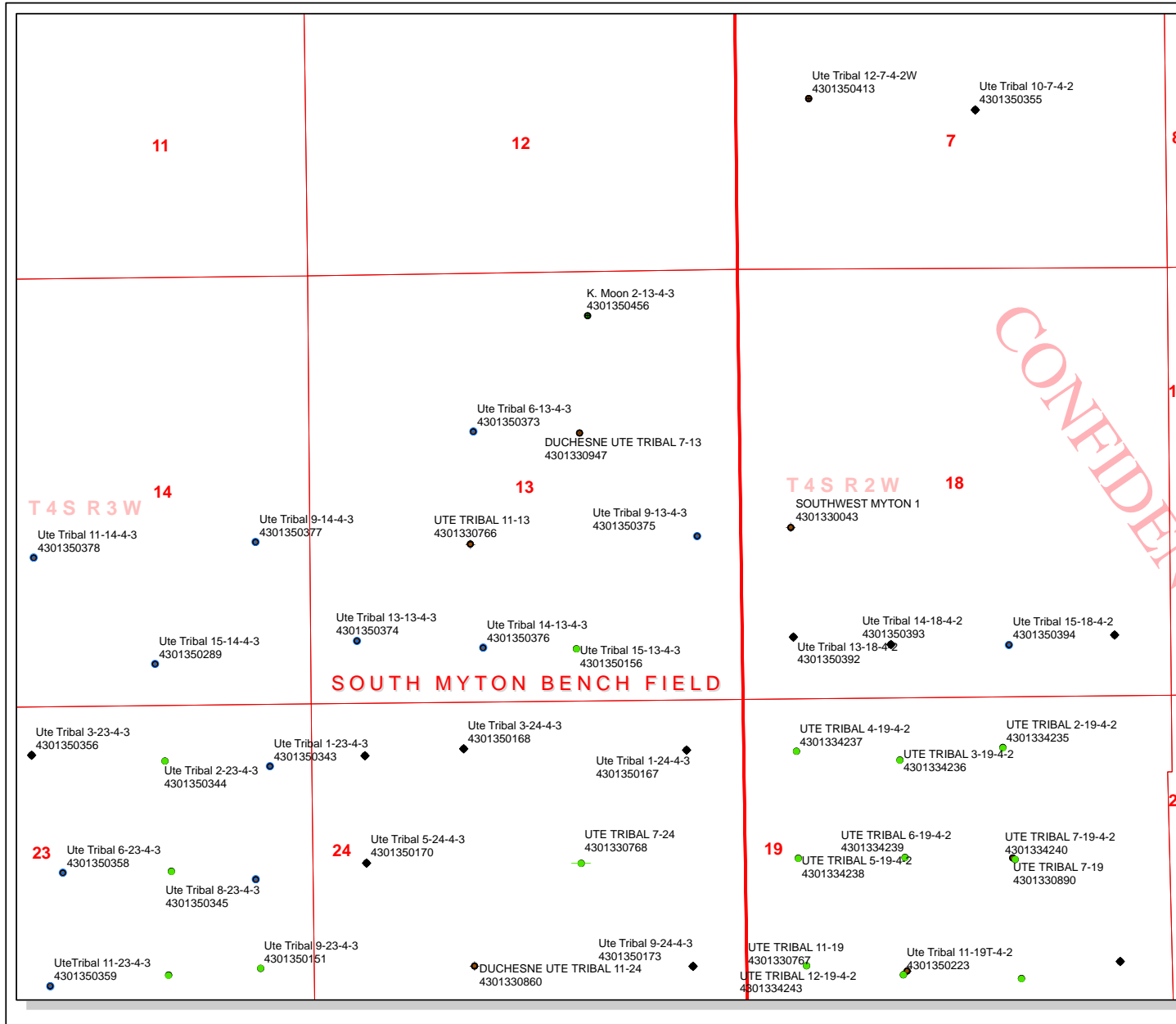
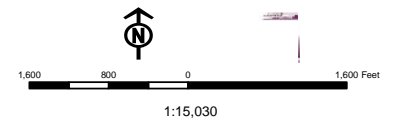
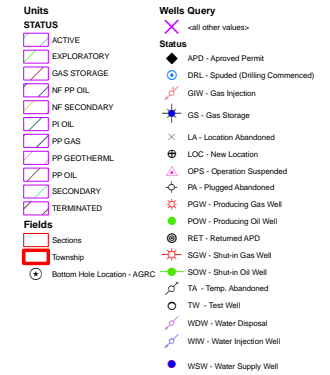
Township 04.0 S Range 03.0 W Section 13

Meridian: UBM

Operator: HARVEST (US) HOLDINGS, INC

Map Prepared:

Map Produced by Diana Mason



Well Name	HARVEST (US) HOLDINGS, INC K. Moon 2-13-4-3 43013504560000			
String	Cond	Surf	Prod	
Casing Size(")	13.375	9.625	5.500	
Setting Depth (TVD)	60	850	8500	
Previous Shoe Setting Depth (TVD)	0	60	850	
Max Mud Weight (ppg)	8.4	8.6	9.3	
BOPE Proposed (psi)	0	1000	5000	
Casing Internal Yield (psi)	500	3520	7740	
Operators Max Anticipated Pressure (psi)	4199		9.5	

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO OK
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

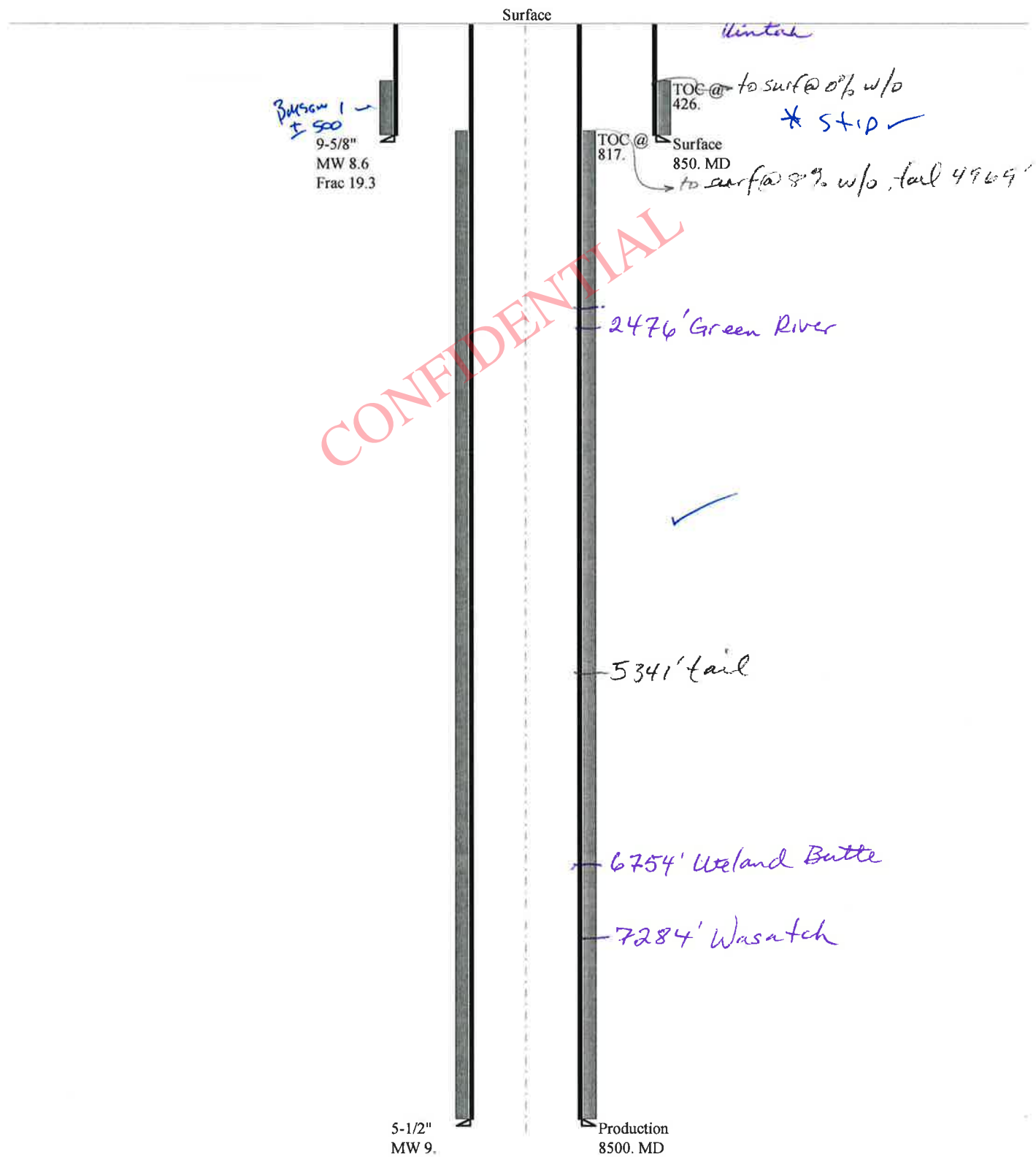
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	380	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	278	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	193	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	206	NO Reasonable depth
Required Casing/BOPE Test Pressure=		850	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4111	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3091	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2241	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2428	NO Reasonable for area
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		850	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013504560000 K. Moon 2-13-4-3

Casing Schematic



Well name:	43013504560000 K. Moon 2-13-4-3		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Surface	Project ID:	43-013-50456
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 850 ft

Cement top: 426 ft

Burst

Max anticipated surface pressure: 748 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 850 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 742 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,500 ft
Next mud weight: 9,300 ppg
Next setting BHP: 4,106 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 850 ft
Injection pressure: 850 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	850	9.625	36.00	J-55	LT&C	850	850	8.796	6951

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	380	2020	5.319	850	3520	4.14	30.6	453	14.80 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 10, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 850 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013504560000 K. Moon 2-13-4-3	
Operator:	HARVEST (US) HOLDINGS, INC	
String type:	Production	Project ID: 43-013-50456
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 193 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 817 ft

Burst

Max anticipated surface pressure: 2,104 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,974 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 7,340 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8500	5.5	17.00	L-80	LT&C	8500	8500	4.767	53855

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3974	6290	1.583	3974	7740	1.95	144.5	338	2.34 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 10, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	HARVEST (US) HOLDINGS, INC				
Well Name	K. Moon 2-13-4-3				
API Number	43013504560000	APD No	3109	Field/Unit	SOUTH MYTON BENCH
Location: 1/4,1/4	NWNE	Sec	13	Tw	4.0S
GPS Coord (UTM)	570913	4443493	Rng	3.0W	552 FNL 1845 FEL
			Surface Owner	Kenneth A. Moon and Nancy Moon	

Participants

Kenneth Moon (landowner); John Sutler (Harvest Consultant); Zander McIntyre (Dirt Contractor); Brian Rynolds (Landman); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Proposed well site is located approximately 1.5 miles west of Myton Utah on U.S. Highway 40, then south/southwest on the Wells Draw Road 4.0 miles, then another 2.3 miles along an existing oilfield road where a new access road will turn north into location. The well surface is located 0.5 miles from the northern edge of South Myton Bench which runs in a east/northeast direction with U.S. Highway 40 and the Duchesne River less than a mile away. To the north, the south Myton Bench drops approximately 200 feet in elevation into farmland where the Duchesne River flows to the east. Further north, Lake Boreham and the Lake Fork River Drainage are found. This bench country drops into Pleasant Valley to the east, the Monument Butte Oil Field to the south and Antelope Creek to the West. The surface at the proposed wellbore is relatively flat.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.8	Width 250 Length 315	Onsite	UNTA

Ancillary Facilities

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sparse shadscale, rice grass and prickly Pear cactus; potential rabbit and coyote country, mule deer and other animals native to native desert habitat

Soil Type and Characteristics

Tan, sandy loam with some clays and underlying sandstone

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N**Berm Required?** N

standard berming to prevent any fluids from leaving location

Erosion Sedimentation Control Required? N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0

Affected Populations

Presence Nearby Utility Conduits	Present	15
Final Score		45

Sensitivity Level

Characteristics / Requirements

Operator has proposed a closed loop system with a long, narrow pit for cutting; however, this pit has been utilized to circulate fluids to drill down to 3000' and set surface, therefore a liner is required. This pit measures 200' long x 24' wide x 8' deep.

Closed Loop Mud Required? Y **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?****Other Observations / Comments**

Landowner agreement in place on location surface, landowner claims no agreement in place on access, operator needs to bring proposal for road in to landowner for signature but had not as of 11/12/2010, surface grazed by cattle, sparse vegetation, surface relatively flat but slopes slightly to the south, a shallow draw heads up just south of this location and drains westerly, then northerly into farmland where Gray Mountain Canal drains easterly from the Duchesne River into Pleasant Valley farmland. Ken Moon, the landowner, commented that he had received monies for the location surface damage but not for the road, and that the road consumes more acres or damage than he realized.

Dennis Ingram
Evaluator

11/9/2010
Date / Time

Application for Permit to Drill

Statement of Basis

11/16/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3109	43013504560000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Kenneth A. Moon and Nancy Moon	
Well Name	K. Moon 2-13-4-3		Unit		
Field	SOUTH MYTON BENCH		Type of Work	DRILL	
Location	NWNE 13 4S 3W U 552 FNL 1845 FEL GPS Coord (UTM) 570916E 4443485N				

Geologic Statement of Basis

Harvest proposes to set 60' of conductor and 850' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 450'. A search of Division of Water Rights records shows 7 water wells within a 10,000 foot radius of the center of Section 13. All wells are privately owned. Depth is listed as ranging from 35 to 200 feet. Water use is listed as irrigation, stock watering, and domestic use. The nearest well is approximately 1/2 mile north of the proposed location and produces water from a depth of 60 feet. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

11/16/2010
Date / Time

Surface Statement of Basis

A presite meeting was held on November 9, 2010 to look at this surface of this proposed well and address any issues regarding the drilling of said well. Kenneth and Nancy Moon were given as the landowner of record to DOGM and were therefore invited by telephone to attend the meeting. A signed landowner agreement is in place between Harvest and Mr. Moon and on record at the Salt Lake Office. Mr. Moon did not seem to have any issues with the location placement or surface other than there was more new, staked road into the pad than he had realized.

The surface at this site is relatively flat and slopes very gently to the south on the southern third, indicating a 3.0 foot cut at the highest corner. A shallow draw heads up just south of this pad and drains westerly, then northerly into farmland. The Gray Mountain Canal is found at the mouth of that drainage and runs easterly into Pleasant Valley. The cut and fill sheet shows the topsoil stockpile between corners 2 and 4 which could be moved between corners number 1 and 2 and act as a berm to protect fluids from traveling into that drainage. However, moving the topsoil pile is not mandatory but a berm along this side of the location will be.

The reserve pit that has been permitted on past wells has been utilized for wet cutting and water while drilling the surface hole to 3000 feet. Therefore, the operator needs to treat that pit as a reserve pit and smooth the pit bottom to protect a liner and install a 16 mil or great synthetic liner. There weren't any other issues noted during the presite visit.

Dennis Ingram
Onsite Evaluator

11/9/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the cuttings pit.

Application for Permit to Drill Statement of Basis

11/16/2010

Utah Division of Oil, Gas and Mining

Page 2

Pits

A closed loop mud circulation system is required for this location.

Surface

The well site shall be bermed to prevent fluids from leaving the pad.

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/2/2010

API NO. ASSIGNED: 43013504560000

WELL NAME: K. Moon 2-13-4-3

OPERATOR: HARVEST (US) HOLDINGS, INC (N3520)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWNE 13 040S 030W

Permit Tech Review: ☒

SURFACE: 0552 FNL 1845 FEL

Engineering Review: ☒

BOTTOM: 0552 FNL 1845 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.14061

LONGITUDE: -110.16753

UTM SURF EASTINGS: 570916.00

NORTHINGS: 4443485.00

FIELD NAME: SOUTH MYTON BENCH

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** STATE/FEE - B004657

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Neil Moon Pond

☐ **RDCC Review:**

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: R649-3-2

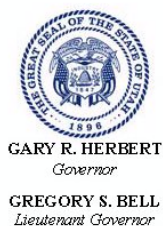
Effective Date:

Siting:

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
23 - Spacing - dmason
25 - Surface Casing - bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: K. Moon 2-13-4-3
API Well Number: 43013504560000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 11/16/2010

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Conductor pipe and surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077		8. WELL NAME and NUMBER: K. Moon 2-13-4-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013504560000
PHONE NUMBER: 281 899-5722 Ext		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/17/2010			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The K Moon 2-13-4-3 was spud @ 1900 hrs. on 11/17/10 utilizing Leon Ross Construction

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 11/18/2010	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
01/31/2001

RECEIVED November 22, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	17-Nov-10	Current Operation:	MI Auger Rig - Spud Well @ 1900 hrs.	Depth @ Midnight:	4 '	
				Depth @ 06:00:	4 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	0			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED November 22, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	18-Nov-10	Current Operation:	Drill Ahead	Depth @ Midnight:	14 '	
				Depth @ 06:00:	14 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	1			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED November 22, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	19-Nov-10	Current Operation:	RD Auger Equipment		Depth @ Midnight:	20 '	
					Depth @ 06:00:	20 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	2				

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED November 22, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	20-Nov-10	Current Operation:	Waiting on Dirt equipment	Depth @ Midnight:	20 '	
				Depth @ 06:00:	20 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	3			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		FORM 9	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		5.LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: K. Moon 2-13-4-3	
2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC		9. API NUMBER: 43013504560000	
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077		PHONE NUMBER: 281 899-5722 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH	
		COUNTY: DUCHESENE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/27/2010			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 11-27-2010			
CONFIDENTIAL – TIGHT HOLE			
NAME (PLEASE PRINT) Don Hamilton		PHONE NUMBER 435 719-2018	
SIGNATURE N/A		TITLE Permitting Agent (Buys & Associates, Inc)	
		DATE 11/29/2010	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED November 29, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

	Daily Cost:
	Cumulative Cost:
	AFE:
	AFE Remaining:

RECEIVED November 29, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	26-Nov-10	Current Operation:	Drill 12 1/4" hole to 850'	Depth @ Midnight:	20 '	
				Depth @ 06:00:	20 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	8			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
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AFE:

AFE Remaining:

RECEIVED November 29, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	27-Nov-10	Current Operation:	Drill 12 1/4" hole to 850'	Depth @ Midnight:	420 '	
				Depth @ 06:00:	420 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	9			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED November 29, 2010

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		FORM 9	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		5.LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: K. Moon 2-13-4-3	
2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC		9. API NUMBER: 43013504560000	
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077		PHONE NUMBER: 281 899-5722 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH	
		COUNTY: DUCHESENE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2010			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 12-4-2010			
CONFIDENTIAL – TIGHT HOLE			
NAME (PLEASE PRINT) Don Hamilton		PHONE NUMBER 435 719-2018	
SIGNATURE N/A		TITLE Permitting Agent (Buys & Associates, Inc)	
		DATE 12/7/2010	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	28-Nov-10	Current Operation:	Drill 12 1/4" hole to 850'	Depth @ Midnight:	780 '	
				Depth @ 06:00:	780 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	10			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	29-Nov-10	Current Operation:	Run Casing	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	11			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	1-Dec-10	Current Operation:	Excavation of reserve pit	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	13			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
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AFE:

AFE Remaining:

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	3-Dec-10	Current Operation:	Transport water to set reserve pit liner	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	15			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
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AFE:

AFE Remaining:

RECEIVED December 07, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	4-Dec-10	Current Operation:	Idle Operations	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	16			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
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AFE:

AFE Remaining:

RECEIVED December 07, 2010

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5. LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7. UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div> <div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>8. WELL NAME and NUMBER: K. Moon 2-13-4-3</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. API NUMBER: 43013504560000</div>	
		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/11/2010</div>		<div><input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 12-11-2010</div> <div>CONFIDENTIAL - TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div> <div>PHONE NUMBER 435 719-2018</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div> <div>DATE 12/13/2010</div>	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	6-Dec-10	Current Operation:	Dirt work approach and road.	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	18			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED December 13, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 13, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5. LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7. UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div>		<div>8. WELL NAME and NUMBER: K. MOON 2-13-4-3</div>	
<div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>9. API NUMBER: 43013504560000</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESENE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div>		<div><input type="checkbox"/> ACIDIZE</div>	
<div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div>		<div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div>	
<div><input type="checkbox"/> SPUD REPORT Date of Spud:</div>		<div><input type="checkbox"/> CHANGE WELL STATUS</div>	
<div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/18/2010</div>		<div><input type="checkbox"/> DEEPEN</div>	
		<div><input type="checkbox"/> OPERATOR CHANGE</div>	
		<div><input type="checkbox"/> PRODUCTION START OR RESUME</div>	
		<div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div>	
		<div><input type="checkbox"/> TUBING REPAIR</div>	
		<div><input type="checkbox"/> WATER SHUTOFF</div>	
		<div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	
		<div><input type="checkbox"/> ALTER CASING</div>	
		<div><input type="checkbox"/> CHANGE TUBING</div>	
		<div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div>	
		<div><input type="checkbox"/> FRACTURE TREAT</div>	
		<div><input type="checkbox"/> PLUG AND ABANDON</div>	
		<div><input type="checkbox"/> RECLAMATION OF WELL SITE</div>	
		<div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div>	
		<div><input type="checkbox"/> VENT OR FLARE</div>	
		<div><input type="checkbox"/> SI TA STATUS EXTENSION</div>	
		<div><input type="checkbox"/> OTHER</div>	
		<div><input type="checkbox"/> CASING REPAIR</div>	
		<div><input type="checkbox"/> CHANGE WELL NAME</div>	
		<div><input type="checkbox"/> CONVERT WELL TYPE</div>	
		<div><input type="checkbox"/> NEW CONSTRUCTION</div>	
		<div><input type="checkbox"/> PLUG BACK</div>	
		<div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div>	
		<div><input type="checkbox"/> TEMPORARY ABANDON</div>	
		<div><input type="checkbox"/> WATER DISPOSAL</div>	
		<div><input type="checkbox"/> APD EXTENSION</div>	
		<div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 12-18-2010</div>			
<div>CONFIDENTIAL - TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div>		<div>PHONE NUMBER 435 719-2018</div>	
<div>SIGNATURE N/A</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div>	
		<div>DATE 12/20/2010</div>	

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Utah Division of
Oil, Gas and Mining
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K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 20, 2010

[illegible]

RECEIVED December 20, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	15-Dec-10	Current Operation:	Dirt work on approach and road.	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	27			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED December 20, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 20, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5.LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div>		<div>8. WELL NAME and NUMBER: K. MOON 2-13-4-3</div>	
<div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>9. API NUMBER: 43013504560000</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESENE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div>		<div><input type="checkbox"/> ACIDIZE</div>	
<div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div>		<div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div>	
<div><input type="checkbox"/> SPUD REPORT Date of Spud:</div>		<div><input type="checkbox"/> CHANGE WELL STATUS</div>	
<div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/25/2010</div>		<div><input type="checkbox"/> DEEPEN</div>	
		<div><input type="checkbox"/> OPERATOR CHANGE</div>	
		<div><input type="checkbox"/> PRODUCTION START OR RESUME</div>	
		<div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div>	
		<div><input type="checkbox"/> TUBING REPAIR</div>	
		<div><input type="checkbox"/> WATER SHUTOFF</div>	
		<div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	
		<div><input type="checkbox"/> ALTER CASING</div>	
		<div><input type="checkbox"/> CHANGE TUBING</div>	
		<div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div>	
		<div><input type="checkbox"/> FRACTURE TREAT</div>	
		<div><input type="checkbox"/> PLUG AND ABANDON</div>	
		<div><input type="checkbox"/> RECLAMATION OF WELL SITE</div>	
		<div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div>	
		<div><input type="checkbox"/> VENT OR FLARE</div>	
		<div><input type="checkbox"/> SI TA STATUS EXTENSION</div>	
		<div><input type="checkbox"/> OTHER</div>	
		<div><input type="checkbox"/> CASING REPAIR</div>	
		<div><input type="checkbox"/> CHANGE WELL NAME</div>	
		<div><input type="checkbox"/> CONVERT WELL TYPE</div>	
		<div><input type="checkbox"/> NEW CONSTRUCTION</div>	
		<div><input type="checkbox"/> PLUG BACK</div>	
		<div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div>	
		<div><input type="checkbox"/> TEMPORARY ABANDON</div>	
		<div><input type="checkbox"/> WATER DISPOSAL</div>	
		<div><input type="checkbox"/> APD EXTENSION</div>	
		<div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 12-25-2010</div>			
<div>CONFIDENTIAL – TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div>		<div>PHONE NUMBER 435 719-2018</div>	
<div>SIGNATURE N/A</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div>	
		<div>DATE 12/26/2010</div>	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 26, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 26, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED December 26, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	24-Dec-10	Current Operation:	Idle Operations f/ Holidays	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	35			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
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AFE:

AFE Remaining:

RECEIVED December 26, 2010

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	25-Dec-10	Current Operation:	Idle Operations f/ Holidays	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	36			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED December 26, 2010

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5. LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7. UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div>		<div>8. WELL NAME and NUMBER: K. MOON 2-13-4-3</div>	
<div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>9. API NUMBER: 43013504560000</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESENE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
TYPE OF SUBMISSION		TYPE OF ACTION	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div>	<div><input type="checkbox"/> ACIDIZE</div>	<div><input type="checkbox"/> ALTER CASING</div>	<div><input type="checkbox"/> CASING REPAIR</div>
<div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div>	<div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div>	<div><input type="checkbox"/> CHANGE TUBING</div>	<div><input type="checkbox"/> CHANGE WELL NAME</div>
<div><input type="checkbox"/> SPUD REPORT Date of Spud:</div>	<div><input type="checkbox"/> CHANGE WELL STATUS</div>	<div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div>	<div><input type="checkbox"/> CONVERT WELL TYPE</div>
<div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/1/2011</div>	<div><input type="checkbox"/> DEEPEN</div>	<div><input type="checkbox"/> FRACTURE TREAT</div>	<div><input type="checkbox"/> NEW CONSTRUCTION</div>
	<div><input type="checkbox"/> OPERATOR CHANGE</div>	<div><input type="checkbox"/> PLUG AND ABANDON</div>	<div><input type="checkbox"/> PLUG BACK</div>
	<div><input type="checkbox"/> PRODUCTION START OR RESUME</div>	<div><input type="checkbox"/> RECLAMATION OF WELL SITE</div>	<div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div>
	<div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div>	<div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div>	<div><input type="checkbox"/> TEMPORARY ABANDON</div>
	<div><input type="checkbox"/> TUBING REPAIR</div>	<div><input type="checkbox"/> VENT OR FLARE</div>	<div><input type="checkbox"/> WATER DISPOSAL</div>
	<div><input type="checkbox"/> WATER SHUTOFF</div>	<div><input type="checkbox"/> SI TA STATUS EXTENSION</div>	<div><input type="checkbox"/> APD EXTENSION</div>
	<div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	<div><input type="checkbox"/> OTHER</div>	<div>OTHER: <input type="text"/></div>
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-1-2011</div>			
<div>CONFIDENTIAL – TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div>	
<div>PHONE NUMBER 435 719-2018</div>		<div>DATE 1/3/2011</div>	
<div>SIGNATURE N/A</div>			

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	26-Dec-10	Current Operation:	Prepare location f/ Drilling rig	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	37			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 03, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	27-Dec-10	Current Operation:	Prepare location f/ Drilling rig	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	38			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 03, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	28-Dec-10	Current Operation:	Receive Rig equipment today		Depth @ Midnight:	856 '	
					Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:		17-Nov-10	Days Since Spud:	39			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 03, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	29-Dec-10	Current Operation:	Receive Rig equipment today	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	40			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 03, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	1-Jan-11	Current Operation:	Install Csg. Hd & BOPs	Depth @ Midnight:	856 '	
				Depth @ 06:00:	856 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	43			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5.LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div>		<div>8. WELL NAME and NUMBER: K. MOON 2-13-4-3</div>	
<div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>9. API NUMBER: 43013504560000</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESENE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div>		<div><input type="checkbox"/> ACIDIZE</div>	
<div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div>		<div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div>	
<div><input type="checkbox"/> SPUD REPORT Date of Spud:</div>		<div><input type="checkbox"/> CHANGE WELL STATUS</div>	
<div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/8/2011</div>		<div><input type="checkbox"/> DEEPEN</div>	
		<div><input type="checkbox"/> OPERATOR CHANGE</div>	
		<div><input type="checkbox"/> PRODUCTION START OR RESUME</div>	
		<div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div>	
		<div><input type="checkbox"/> TUBING REPAIR</div>	
		<div><input type="checkbox"/> WATER SHUTOFF</div>	
		<div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	
		<div><input type="checkbox"/> ALTER CASING</div>	
		<div><input type="checkbox"/> CHANGE TUBING</div>	
		<div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div>	
		<div><input type="checkbox"/> FRACTURE TREAT</div>	
		<div><input type="checkbox"/> PLUG AND ABANDON</div>	
		<div><input type="checkbox"/> RECLAMATION OF WELL SITE</div>	
		<div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div>	
		<div><input type="checkbox"/> VENT OR FLARE</div>	
		<div><input type="checkbox"/> SI TA STATUS EXTENSION</div>	
		<div><input type="checkbox"/> OTHER</div>	
		<div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-8-2011</div>			
<div>CONFIDENTIAL – TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div>		<div>PHONE NUMBER 435 719-2018</div>	
<div>SIGNATURE N/A</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div>	
		<div>DATE 1/10/2011</div>	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED January 10, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED January 10, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	4-Jan-11	Current Operation:	Drill 7 7/8" Hole	Depth @ Midnight:	1,960 '	
				Depth @ 06:00:	2,345 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	46			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:

AFE:

AFE Remaining:

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	5-Jan-11	Current Operation:	Drill 7 7/8" Hole	Depth @ Midnight:	3,260 '	
				Depth @ 06:00:	3,600 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	47			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 10, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	6-Jan-11	Current Operation:	Drill 7 7/8" Hole	Depth @ Midnight:	4,565 '	
				Depth @ 06:00:	4,735 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	48			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 10, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	7-Jan-11	Current Operation:	Drill 7 7/8" Hole	Depth @ Midnight:	5,510 '	
				Depth @ 06:00:	5,710 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	49			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 10, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	8-Jan-11	Current Operation:	Drill 7 7/8" Hole	Depth @ Midnight:	6,280 '	
				Depth @ 06:00:	6,451 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	50			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 10, 2011

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div><div>DIVISION OF OIL, GAS, AND MINING</div></div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5. LEASE DESIGNATION AND SERIAL NUMBER: Fee</div>	
<div>1. TYPE OF WELL Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC</div>		<div>7. UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077</div>		<div>8. WELL NAME and NUMBER: K. MOON 2-13-4-3</div>	
<div>PHONE NUMBER: 281 899-5722 Ext</div>		<div>9. API NUMBER: 43013504560000</div>	
<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH</div>	
		<div>COUNTY: DUCHESENE</div>	
		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div>		<div><input type="checkbox"/> ACIDIZE</div>	
<div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div>		<div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div>	
<div><input type="checkbox"/> SPUD REPORT Date of Spud:</div>		<div><input type="checkbox"/> CHANGE WELL STATUS</div>	
<div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/15/2011</div>		<div><input type="checkbox"/> DEEPEN</div>	
		<div><input type="checkbox"/> OPERATOR CHANGE</div>	
		<div><input type="checkbox"/> PRODUCTION START OR RESUME</div>	
		<div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div>	
		<div><input type="checkbox"/> TUBING REPAIR</div>	
		<div><input type="checkbox"/> WATER SHUTOFF</div>	
		<div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	
		<div><input type="checkbox"/> ALTER CASING</div>	
		<div><input type="checkbox"/> CHANGE TUBING</div>	
		<div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div>	
		<div><input type="checkbox"/> FRACTURE TREAT</div>	
		<div><input type="checkbox"/> PLUG AND ABANDON</div>	
		<div><input type="checkbox"/> RECLAMATION OF WELL SITE</div>	
		<div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div>	
		<div><input type="checkbox"/> VENT OR FLARE</div>	
		<div><input type="checkbox"/> SI TA STATUS EXTENSION</div>	
		<div><input type="checkbox"/> OTHER</div>	
		<div><input type="checkbox"/> CASING REPAIR</div>	
		<div><input type="checkbox"/> CHANGE WELL NAME</div>	
		<div><input type="checkbox"/> CONVERT WELL TYPE</div>	
		<div><input type="checkbox"/> NEW CONSTRUCTION</div>	
		<div><input type="checkbox"/> PLUG BACK</div>	
		<div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div>	
		<div><input type="checkbox"/> TEMPORARY ABANDON</div>	
		<div><input type="checkbox"/> WATER DISPOSAL</div>	
		<div><input type="checkbox"/> APD EXTENSION</div>	
		<div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-15-2011</div>			
<div>CONFIDENTIAL – TIGHT HOLE</div>			
<div>NAME (PLEASE PRINT) Don Hamilton</div>		<div>PHONE NUMBER 435 719-2018</div>	
<div>SIGNATURE N/A</div>		<div>TITLE Permitting Agent (Buys & Associates, Inc)</div>	
		<div>DATE 1/18/2011</div>	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

[illegible]

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	10-Jan-11	Current Operation:	Drilling 7 7/8" hole	Depth @ Midnight:	6,960 '	
				Depth @ 06:00:	7,100 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	52			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	11-Jan-11	Current Operation:	Drilling 7 7/8" hole	Depth @ Midnight:	7,360 '	
				Depth @ 06:00:	7,500 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	53			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	12-Jan-11	Current Operation:	Drilling 7 7/8" hole	Depth @ Midnight:	7,775 '	
				Depth @ 06:00:	7,900 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	54			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	13-Jan-11	Current Operation:	Log Well.	Depth @ Midnight:	8,024 '	
				Depth @ 06:00:	7,900 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	55			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	14-Jan-11	Current Operation:	L/D DP to run casing	Depth @ Midnight:	8,024 '	
				Depth @ 06:00:	8,024 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	56			

Time Breakdown:

[illegible]

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 18, 2011

K. MOON #2-13-4-3 DAILY OPERATIONS SUMMARY

Date:	15-Jan-11	Current Operation:	Rig Released	Depth @ Midnight:	7,969 '	
				Depth @ 06:00:	7,969 '	Footage last 24 hrs:
Spud Date:	17-Nov-10	Days Since Spud:	57			

Time Breakdown:

[illegible]

Daily Cost:

Cumulative Cost:	
-------------------------	--

AFE:

AFE Remaining:

RECEIVED January 18, 2011

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

7. UNIT or CA AGREEMENT NAME
N/A

b. TYPE OF WORK:
NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

8. WELL NAME and NUMBER:
K. Moon #2-13-4-3

2. NAME OF OPERATOR:
Harvest (US) Holdings, Inc.

9. API NUMBER:
4301350456

3. ADDRESS OF OPERATOR:
1177 Enclave Parkway Houston TX 77077

PHONE NUMBER:
(281) 899-5722

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 552 FNL 1845 FEL

11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 13 4S 3W U

AT TOP PRODUCING INTERVAL REPORTED BELOW: 552 FNL 1845 FEL

AT TOTAL DEPTH: 552 FNL 1845 FEL

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPURRED: 11/17/2010

15. DATE T.D. REACHED: 1/13/2011

16. DATE COMPLETED: 2/16/2011

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
5,442' GL

18. TOTAL DEPTH: MD 8,020
TVD 8,020

19. PLUG BACK T.D.: MD 7,969
TVD 7,969

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
8

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Spectral Density, Dual Spaced Neutron, Array Compensated
Resistivity $5^+ CBL, CCL$

23.
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9-5/8 J-55	36	0	846		Premix 370	76	0-CIR	
7.875	5.5 L-80	17	0	8,019		G 790	367	0-CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,755							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Douglas Creek/GF	5,908	7,480	5,908	7,480	5,960 7,474	.3	456	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,480	7,970	7,480	7,970	7,504 7,574	.3	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Green River	721,195 lb 20/40 sand, 21,329 100 mesh
Wasatch	52,111 lb 20/40 sand

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

MAY 16 2011

DIV OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/16/2011		TEST DATE: 2/23/2011		HOURS TESTED: 72		TEST PRODUCTION RATES: →		OIL – BBL: 647		GAS – MCF: 300		WATER – BBL: 1,710		PROD. METHOD: flowing							
CHOKE SIZE: 28/64		TBG. PRESS. 150		CSG. PRESS. 900		API GRAVITY 44.50		BTU – GAS		GAS/OIL RATIO 463		24 HR PRODUCTION RATES: →		OIL – BBL: 216		GAS – MCF: 100		WATER – BBL: 570		INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
used for fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GR	5,908	7,480	From Douglas Creek to top of wasatch/ multiple porosity intervals. Oil	Douglas Creek	5,908
Wasatch	7,480	7,940	Porosity/oil	Castle Peak Uteland Butte Wasatch	6,714 7,040 7,480

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Don HamiltonTITLE Agent for Harvest (US) Holdings, Inc.

SIGNATURE

Don HamiltonDATE 5/16/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective

5/17/2011

FROM: (Old Operator):

N3520-Harvest (US) Holdings, Inc
 1177 Enclave Parkway, Suite 300
 Houston, TX 77077

Phone: 1 (281) 899-5700

TO: (New Operator):

N2695-Newfield Production Company
 1001 17th St, Suite 2000
 Denver, CO 80202

Phone: 1 (303) 893-0102

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE 10 ATTACHED SUNDRIES								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 6/22/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/22/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/22/2011
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete or n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2011
- Bond information entered in RBDMS on: 6/30/2011
- Fee/State wells attached to bond in RBDMS on: 6/30/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WY000483
- 2a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- 2b. The **FORMER** operator has requested a release of liability from their bond (n/a)
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/12/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY <i>N2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 17TH ST, SUITE 2000 CITY: DENVER STATE: CO ZIP: 80202		7. UNIT or CO-AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 552 FNL & 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 13 4S 3W		8. WELL NAME and NUMBER: K. MOON 2-13-4-3
PHONE NUMBER: (303) 893-0102		9. API NUMBER: 4301350456
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/17/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 05/17/2011, Newfield Production Company will take over operations of the referenced well.

The previous owner/operator was:

Harvest (US) Holdings, Inc.
1177 Enclave Parkway
Houston, TX 77077

Effective 05/17/2011, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under ~~BLM Bond No. RL B0010466~~ B001834

Harvest (US) Holdings, Inc.
Print Name: Patrick R. Oenbring *N 3520* Title: President and CEO

Seller Signature: *Patrick R Oenbring* Date: 05/17/2011

NAME (PLEASE PRINT) <u>KELLY DONOHUE</u>	TITLE <u>RM LAND MANAGER</u>
SIGNATURE <u><i>Kelly Donohue</i></u>	DATE <u>5/17/2011</u>

(This space for State use only)

APPROVED 6/30/2011

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 22 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: K. MOON 2-13-4-3	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504560000	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000, Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0552 FNL 1845 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 04.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: Site Facility/Site Security	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 14, 2013

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A		DATE 1/25/2013

NEWFIELD PRODUCTION COMPANY

K. MOON 2-13-4-3
SEC. 13 T4S R3W
DUCHESE COUNTY, UTAH



Unnamed Drainage
20 ft

Cut Slope

Cut Slope

Entry

LEGEND

--- FENCE

--- BERM

— ABOVEGROUND PIPING

... UNDERGROUND PIPING
(LOCATION APPROXIMATE)

MH METER HOUSE

← DIRECTION OF FLOW

bbl BARREL(S)

LL LOAD LINE

⊗ WELL HEAD

PJ PUMP JACK

— PIPING CONDUIT

Cut Slope

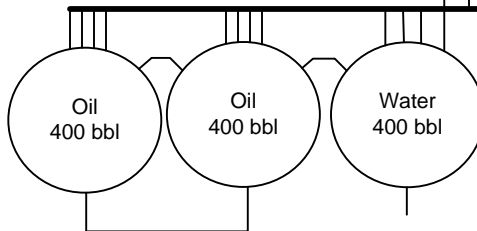
Low Area

Oil
1.2-bbl

⊗

PJ

Xylene
3-bbl



Glycol
500-gal

100 bbl
Heater Treater

MH

Methanol
500-gal

ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Harvest (US) Holdings, Inc. Operator Account Number: N 3520
Address: 1177 Enclave Parkway
city Houston
state TX zip 77077 Phone Number: (281) 899-5722

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350456	K. Moon 2-13-4-3		NWNE	13	04S	03W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17864	11/17/2010		11/29/10		
Comments: The well was spud utilizing Leon Ross Construction at 1900 hrs. <i>GR-WS</i>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton

Name (Please Print)

Don Hamilton

Signature

Agent for Harvest

11/18/2010

Title

Date

RECEIVED

NOV 17 2010 *EP*

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: HARVEST (US) HOLDINGS, INC

Well Name: K. MOON 2-134-3

Api No: 43-013-50456 Lease Type FEE

Section 13 Township 04S Range 03W County DUCHESNE

Drilling Contractor LEON ROSS DRLG RIG # BUCKET

SPUDDED:

Date 11/17/2010

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by DON HAMILTON

Telephone # (435) 719-2018

Date 11/18/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Harvest (US) Holdings, Inc. Operator Account Number: N 3520
Address: 1177 Enclave Parkway
city Houston
state TX zip 77077 Phone Number: (281) 899-5722

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350456	K. Moon 2-13-4-3		NWNE	13	04S	03W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17864	11/17/2010		11/29/10		
Comments: The well was spud utilizing Leon Ross Construction at 1900 hrs. <i>GR-WS</i>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton

Name (Please Print)

Don Hamilton

Signature

Agent for Harvest

11/18/2010

Title

Date

RECEIVED

NOV 17 2010 *EP*

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: HARVEST (US) HOLDINGS, INC

Well Name: K. MOON 2-134-3

Api No: 43-013-50456 Lease Type FEE

Section 13 Township 04S Range 03W County DUCHESNE

Drilling Contractor LEON ROSS DRLG RIG # BUCKET

SPUDDED:

Date 11/17/2010

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by DON HAMILTON

Telephone # (435) 719-2018

Date 11/18/2010 Signed CHD